Details/Information to be submitted in respect of Fuel for Computation of Energy Charges

NTPC TAMILNADU ENERGY COMPANY LIMITED VALLUR THERMAL POWER STATION

| Fuel: | : Coal | Month | Jun-24 | | Date | e: 02-07-202 |
|---|---|-----------|---|--|------------------|--------------|
| S. No. | r articular 5 | Unit | Domestic Coal (Other than Inegrated Mine) | Domestic Coal (from Integrated Mine) | Imported Coal | Bio Mass |
| A) | OPENING QUANTITY | | inegrated inner | Millej | | |
| 2 | Opening Quantity of Coal | MT | 3,72,227.70 | - | | |
| B) | Value of Stock QUANTITY | Rs. | 1,74,74,94,895 | - | | |
| D) | QUANTITY | | | | | |
| 3 | Quantity of Coal supplied by Coal Company | МТ | 4,04,467.00 | | | |
| | -Through MGR/Captive Transportation/Imported Coa -Through Ra | al MT | | - | | - |
| | -Through Multimodal Transportatio | n MT | - 40446700 | | - | - |
| 4 | Adjustment (+/-) in quantity supplied made by Coal | MT | 4,04,467.00 | | | - |
| 5 | Coal supplied by Coal/Lignite (3+4) | MT | 4.04.467.00 | - | • | - |
| 6 | Normative Transit & Handling Losses (For coal/Lignite based Projects) | MT | 4,04,467.00 | • | - | - |
| | -Through MGR/Captive Transportation/Imported Coa | 1 MT | 4,044.67 | • 1 | • | - |
| | -Through Rai | | • | | - | - |
| | -Through Multimodal Transportation | n MT | 404467 | | | |
| 7 | Net coal / Lignite Supplied (5-6) | MT | 4,044.67 | | | |
| C) | PRICE | IVII | 4,00,422.33 | | | - |
| 8 | Amount charged by the Coal/Lignite Company | Rs. | 97 ((12 001 | | | |
| 9 | Adjustment (+/-) in amount charged made by Coal/Lignite Company | Rs. | 87,66,43,001 | - | - | - |
| 10 | Handling, Sampling and such other similar charges | Rs. | 2,61,24,060 | - | - | - |
| 11 | Total amount Charged (8+9+10) | Rs. | 4,84,11,494 | | - | - |
| D) | TRANSPORTATION | Rs. | 95,11,78,555 | - | - | |
| 12 | Transportation charges by rail, ship, road transport | Rs. | 70.02.24.720 | | | |
| 13 | Adjustment (1/-) in amount charged made by Railways/Transport Company | Rs. | 78,03,24,539 | | - | |
| 14 | Demurrage Charges, if any | | - | | - | |
| 15 | Cost of diesel in transporting coal through MGR system, if applicable | Rs. | - | Control - N | | |
| 16 | Total Transportation Charges (12+13+14+15) | Rs. | - | | - | |
| | Total amount Charged for coal/lignite supplied including Transportation (11+16) | Rs. | 78,03,24,539 1,73,15,03,093,47 | - | - | - - |
| | TOTAL COST | | 3, 3, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, | | - | ed is |
| | Landed cost of coal/ Lignite (2+17)/(1+7) | | | | | |
| 19 | Blending Ratio (% of Total) | Rs / PMT | 4,502.68 | | - | |
| | Weighted average cost of Coal/ Lignite (Including Biomass) | % | 100% | 0.00% | 0.00% | 0.00% |
| 20a | Weighted average cost of Coal/ Lignite (including Biomass) | Rs / PMT | | | | 4,502.68 |
| F) | QUALITY QUALITY | Rs / PMT | | | 4,502.68 | |
| 21 | GCV of Domestic Coal of the opening coal stock as per bill of Coal Company/ Integrated Mine | Kcal/Kg | 3,714.32 | | | |
| 22 | GCV of Domestic Coal supplied as per bill of Coal Company/ Integrated Mine* | | | | | |
| 23 | GCV of Imported Coal of the opening stock as per bill Coal Company | Kcal/Kg | 3,840.86 | | | |
| | GCV of Imported Coal supplied as per bill Coal Company | Kcal/Kg | | | | |
| | | Kcal/Kg | | | | |
| | GCV of Biomass supplied as per bill | Kcal/Kg | | | | |
| 391000000000000000000000000000000000000 | Weighted average GCV of coal | Kcal/Kg | | | | 136 |
| | Weighted average GCV of coal | Kcal/Kg | | | 3,773.92 | |
| r | GCV of Domestic Coal / Coal from Integrated Mines / Bio Mass of the opening stock as received at Station | Kcal/Kg | 3,120.52 | | 0,770.52 | |
| 27 (| GCV of Domestic Coal (Other than Integrated Mines) received at Station ** | Kcal/Kg | 3,103.34 | | | |
| | GCV of Domestic coal received at Station from Integrated Mines ** | Kcal/Kg | | | | |
| 7b | GCV of Domestic coal received at Station from Integrated Mines adjusted as per | Kcal/Kg | | | | |
| 27c C | Regulation 60 (3) of CERC Tariff Regulations 2024 ** | | | | | |
| 1900 | GCV of Imported Cool received at Station | Kcal/Kg | | | | |
| | GCV of Imported Coal received at Station | Kcal/Kg . | | | | 1 |
| | GCV of Imported Coal as received at Station** | Kcal/Kg | | | | |
| | Wordship COV CO 1444 | | | | | |
| 30 V | Weighted average GCV of Coal/ Lignite as Received (Including Biomass) Weighted average GCV of Coal/ Lignite as Received (Excluding Biomass) | Kcal/Kg | | | | |

** on Total Moisture Basis

** on Total Moisture Basis

Note Distance of Pairi Barwadih Mine from XYZ Generating Station is 540 KM

NTECL

NTPC TAMILNADU ENERGY COMPANY LIMITED (A Joint Venture of NTPC Ltd & TNEB) Vallur Thermal Power Project

PART - 1 FORM 19

DETAILS / INFORMATION TO BE SUBMITTED IN RESPECT OF FUEL FOR COMPUTATION OF ENERGY CHARGES

LDO

NAME OF COMPANY: NTECL

NAME OF POWER STATION: VALLUR THERMAL POWER PROJECT

| S. No. | Particulars | RS/Unit | June-24 |
|--------|--|------------|-----------------|
| | OPENING | | |
| | OPENING STOCK OF OIL | KL | 2,005.980 |
| | VALUE OF OPENING STOCK | RS | 15,86,33,660.66 |
| | QTY OF OIL SUPPLIED BY THE OIL CO. | KL | 1,023.000 |
| 4 | ADJUST.(+/-) IN QTY SUPLIED MADE BY | KL | 0.00 |
| | OIL CO. | | 0.00 |
| 5 | OIL SUPPLIED BY OIL COMPANY (3+4) | KL | 1,023.000 |
| 6 | NORMATIVE TRANSIT AND HANDLING LOSS | KL | 0.00 |
| | NET OIL SUPPLIED (5-6) | KL | 1,023.000 |
| | AMOUNT CHARGED BY OIL CO. | Rs. | 7,67,64,103.32 |
| 9 | ADJUST. (+/-) IN AMOUNT CHARGED | Rs. | 7,07,04,100.02 |
| | MADE BY OIL CO. | | |
| 10 | TOTAL AMOUNT CHARGED (8+9) | R's. | 7,67,64,103.32 |
| 11 | TRANSPORTATION CHARGES BY RAIL/SHIP/ | Rs. | 0.00 |
| | ROAD TRANSPORT | 1.0. | 0.00 |
| 12 | ADJUST. (+/-) IN AMOUNT CHARGED | Rs. | 0.00 |
| | MADE BY RAILWAY/TRANSPORT CO. | 1.0. | 0.00 |
| 13 | DEMURRAGE CHARGES | Rs. | 0.00 |
| 14 | TOTAL TRANSPORTATION CHARGES (11+/-12) | Rs. | 0.00 |
| 15 | TOTAL AMOUNT CHARGED FOR OIL SUPPLIED | Rs. | 0.00 |
| | INCLUDING TRANSPORTATION (10+14) | Rs. | 7,67,64,103.32 |
| 16 | WEIGHTED AVG. GCV OF OIL AS FIRED | Kcal/Litre | 9,413.80 |
| 17 | QUANTITY OF OIL AT THE STATION FOR THE MONTH (1+7) | KL | 3,028.980 |
| 18 | TOTAL AMOUNT CHARGED FOR OIL (2+15) | RS. | 23,53,97,763.98 |
| 19 | LANDED COST OF OIL (18/17) | RS/KL | 77,715.19 |
| 20 | QUANTITY OF OIL CONSUMED | KL | 721.500 |
| 21 | VALUE OF OIL CONSUMED (19*20) | RS | 5,60,71,511.46 |
| | CLOSING STOCK OF OIL(17-20) | KL | |
| 23 | VALUE OF CLOSING STOCK (18-21) | RS | 2,307.480 |
| | | IND | 17,93,26,252.52 |

